### JOHN N. HUGHES

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December 2, 2003

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RECEIVED

DEC 0 2 2003

PUBLIC SERVICE COMMISSION

Mr. Thomas M. Dorman Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601

Re: Case 2003-00224

Dear Mr. Dorman:

In response to questions from the Attorney General, the attached supplemental information to that filed on November 21, 2003 is submitted. A copy has bee delivered to the Attorney General.

Very truly yours.

John N. Hughes

Attorney for Northern Kentucky

Water District

Attachments

# Commonwealth of Kentucky Before the Public Service Commission

RECEIVED
DEC 0 2 2003
PUBLIC SERVICE COMMISSION

In the Matter of:		COMMISSION
APPLICATION OF NORTHERN KENTUCKY	)	
WATER DISTRICT FOR (A) AN	)	Case No.
ADJUSTMENT OF RATES; (B) A CERTIFICATE	)	2003-00224
OF PUBLIC CONVENIENCE AND NECESSITY	)	
FOR IMPROVEMENTS TO WATER FACILITIES	)	
IF NECESSARY AND (C) ISSUANCE OF BONDS	)	

# SUPPLEMENTAL RESPONSES TO THE ATTORNEY GENERAL FROM NORTHERN KENTUCKY WATER DISTRICT

8. In the same format and detail as per the top part of page 30 of Exhibit C, provide the annual gallons sold, average rate per gallon sold and annual revenues associated with each of the Sales for Resale customers during the test year ended 5/31/03.

#### A8. Witness: Howe

	Unadjusted Volume	Reported Revenue
	ccf	\$
Wholesale		
<b>Boone County</b>	2,504,369	2,548,893
City of Florence	1,381,396	1,409,769
City of Bromley	10,326	12,378
Bullock Pen	110,460	125,805
City of Walton	227,072	228,822
Taylor Mill	548,486	565,237
Pendleton County	126,664	180,142
Total	4,908,773	5,070,957

11. As described on pages 15 and 16 of the PSC Order in Case No. 2002-00105, in its prior case NKWD removed the revenues associated with the water sales to Boone and Florence and, consistent with that adjustment, also removed the test year operating expenses associated with that sales. In this regard, please provide the following information:

a) Provide the actual number of test year gallons associated with the Boone and Florence test year sales revenues of \$3,958,575 the District is proposing to remove from this case.

A11a. Witness: Howe Petitioner's response has been corrected as follows:

Boone County TY Volume = 2,326,266 ccf or 1,740,167,632 gallons City of Florence TY Volume = 1,283,179 ccf or 959,884,655 gallons Combined TY Volume = 2,700,052,288 gallons

28. Is the District contemplating refinancing any of the existing bond issues listed in Exhibit A? If so, quantify the resulting debt service savings as compared to the currently claimed debt service amount of \$10,569,411.

A28. Witness: Ross. Please see letter and schedules attached.

31. Please provide a complete copy of NKWD's existing tariff.

A31. Witness:Barrow. The current tariffs are on file with the PSC and are available on its web page.

38. Re: Exh. N, p. 7. The document states that certain types of revenue are "not subject to the rate increase." Concerning this statement:

a. Why is it assumed that forfeited discounts will not increase if there is a rate increase?

A38a). Witness: Howe Forfeited discounts are dependent upon the choice of the consumer and as rates increase, the portion of the customer's bill that is associated with the forfeited discount also increases. We have assumed that the number of customers who will opt out of the discount option will decrease as the magnitude of the typical bill increases.

b) The description includes fees for "connections" and "turning meters on" but Schedule 5 shows a column only for "turn on fees." What is the distinction between a "connection" charge and a "meter turn on" charge (that is, when does a customer pay one fee as opposed to the other)?

A38b). Witness: Howe A connection fee is the charge incurred when a customer physically connects to the system. A turn-on fee is the charge incurred when a customer initiates service.

c) Does the column for "turn on fees" in Schedule 5 include connection charges? If not, please explain why "connection" revenues are not included on this schedule.

## A38C. Witness: Howe Connection fees are treated as capital contributions

- d) Please provide a workpaper showing the number of "meter turn on" charges collected during the test year and the charge per turn on.
  - A38d). Wintess:Barrow. There is no turn on fee, other than the two situations. If a customer is turned off for non-payment, the fee is \$25.00. If a customer requests to have water turned on after normal business hours (M-F, 8am to 5pm) there is an after hours charge of \$45.00 for the turn on.
- e) Please provide a workpaper showing the number of "connection" charges during the test year and the rate per connection (if different amounts are charged depending on the nature or location of the connection, please show each charge separately and explain the circumstances under which each such charge is levied).
  - A38e. Witness:Barrow. During the the test year there were  $662 \frac{3}{4}$ " services, 34 1" services,  $21 1\frac{1}{2}$ " services, and 2 16" service connections. The district tap fee per tariff is \$750.00 per  $\frac{3}{4}$ " service tap, \$850.00 per 1" tap, and cost plus 10% for all service sizes over 1". This is per District's tariffs.
- f) For the test year, please provide a workpaper that lists each surcharge levied by NKWD, the amount of the surcharge, the number of bills on which the surcharge is charged, and the total revenue from each such surcharge.

#### A38f. Witness:Barrow. See document attached.

g) Why is NKWD not proposing to increase the rates for any of the surcharges?

A38g. Witness:Barrow. The surcharge is only to cover the debt service of the mainline extension that will service the new customer area. All of our surcharge agreements involve the use of Federal Grant money and the surcharge can only be used to cover the portion of the debt service that is the responsibility of the customer tapping the system. Any new customers that tap the line have to also pay the surcharge and the surcharge per customer is reduced by the amount paid by any

additional connections. The Surcharge is not supporting our general rates. The purpose of the surcharges is addressed in Petitioner's Response to the PSC's Request of October 28, 2003, Question 4, Tab 4.

h) Are any or all of the surcharges designed to recover specific elements of the cost of service (for example, is there a surcharge that is supposed to recover a portion of the debt service on a particular bond, etc.)? If so, please describe and quantify the specific costs elements associated with each such surcharge.

A38h. Witness:Barrow. Please see attached documents with 38f. The surcharge is only designed to help pay for the debt associated with the subdistrict cost. It is written off as an expense. In the cost of service study, the amount of the surcharge is deducted from the total revenue requirement before the rates are designed.

 i) Please provide a breakdown of revenues from forfeited discounts, meter tests, returned check charges, turn-on fees, and surcharge revenues <u>by</u> <u>customer class</u> for the test year.

A38i. Witness:Barrow. This information is not available because our billing system does not provide a break down by customer class on these particular charges.

40. Re: Exh. N, p. 9. The document states that the "cost of service to be allocated" is the total cost of service less "income received from charges not subject to the rate case increase and non-operating revenues." Does this mean that forfeited discounts have been removed from the determination of the cost of service to be allocated? If so, please explain why this was done. If it was an error to do so, please provide all corrections to the analysis that are required.

A40. Witness:Howe. As indicated in Question 38, forfeited discounts are dependent upon the choice of the consumer and as rates increase, the portion of the customer's bill that is associated with the forfeited discount also increases. We have assumed that the number of customers who will opt out of the discount option will decrease as the magnitude of the typical bill increases. Therefore the revenues from forfeited discounts are reflected in the cost of service analysis as a credit against all revenues

41. Re: Exh. N, p. 13. In the document, it states: "In accordance with the 2002 Order, water mains with a diameter less than 12 inches have been classified as 'distribution' ..." (emphasis added) In the Commission's order in Case 2002-00105 (page 26), it states: "The Commission finds that costs associated with mains smaller than 10 inches should not be allocated to the wholesale class." (emphasis added) Does the cost of service study in this case classify costs of 10-inch mains as being solely related to distribution? If so, please provide a revised version of Schedules 10 and 11 that includes the classification of mains that are 10 inches in diameter as transmission (that is, classified as serving all customers and not just retail customers).

A41 Witness:Howe. Per the AG's request, Schedules 10 and 11 have been generated based on transmission mains defined as "10-inches and greater". The schedules reflecting this definition are attached. Please note the change in percentage distribution to the functional components is minimal and has no impact on the final rates. See attached tables 10 & 11.

- 43. Re: Exh. N, p. 29, note b. The note states that the units of service analysis "includes 9 months of consumption associated with the City of Bromley." Concerning this:
  - d. How many meter charges for Bromley are included in the units of service analysis?

A43d. Witness: Barrow. While a wholesale customer, Bromley was identified as one account in the customer information system. When it changed to a retail base, each connection was entered into the accounting system as a new retail account. The customer information system does not have a specific field associated with the community where the account is located. Geographic areas of the District are not segregated. It would be very difficult and time consuming to search the database and identify the accounts that previously received water via the Bromley wholesale connection. We can provide an estimate of the number of meters in Bromley. At the time of the changeover, we estimated approximately 350 meters associated with the Bromley wholesale customer.

52.Re: Exh. N, Sch. 12.2:

b. Why are purchased water costs assigned solely to the base function? Is this consistent with the way in which purchased water is used by the system? Please provide documents that show when and how water is purchased by NKWD.

A52b. Witness:Barrow. NKWD does not purchase water from any other system, since the purchase of the City of Newport water system in June of 2002. There are no agreements or other documents related to purchased water.

## **SUPPLEMENTAL RESPONSE 28**



November 20, 2003

VIA US MAIL and EMAIL Jack Hughes, Esquire 124 W. Todd Street Frankfort, KY 40601

RR:

Case # 2003-00404

Dear Jack:

In connection with the Public Service Commission case number captioned above, we have successfully sold by competitive bid \$23,790,000 of the Northern Kentucky Water Service District Refunding Revenue Bonds, 2003 Series C. The Bonds are dated December 1, 2003 and will be delivered on December 18, 2003.

Note by the schedules I have included herewith, page one (1) shows our original projected refunding to be approximately \$24,025,000 with a gross savings of \$1,226,331 and a present value savings of \$907,101. The actual results were that we sold \$23,790,000 of Refunding Bonds with a gross savings of \$1,444,331 and a present value savings of \$1,052,486. This represents 4.94% of the prior par amount of Bonds that are being refinanced.

Page two (2) shows a year by year debt comparison of the three series of Bonds that are being refinanced and the 2003 Series C Refunding Bonds. Page three (3) shows deletion of all the debt service of the 1993A, 1995A and 1995B Bonds commencing February 1, 2004 and the substitution thereof for that debt service with the 2003 Series C Refunding Bonds.

It is absolutely essential that we receive an order from the Public Service Commission in advance of the delivery date of December 18, 2003, Should you have any questions of the schedules or need supporting information, please feel free to contact me or Brian Nurick. Thank you in advance for your assistance on this project.

Yours truly,

Terrell Ren

Terrell Ross

TR\kh Enclosure

Ron Lovan Ron Barrow Tom Donnan Brian Nurick

### Northern Kentucky Water District Refunding Debt Capeule Series 1993A, 1995A, and 1995B

	Series	Series	Series	Projected	Actual
	1993A	1995A	1966	TOTAL	Potal
Outstanding	<del></del>		<del></del>		
Principal	\$1,550,000	\$5,875,000	\$13,865,000	\$21,290,000	
Interest	\$688,582	\$3,154,398	\$7,710,827	\$11,533,807	_
Total	\$2,218,582	\$9,029,398	\$21,575,827	\$32,823,807	_
Projected					
Principal	\$1,880,000	\$8,700,000	\$15,645,000	\$24,025,000	\$23,790,000
interest	\$407,733	\$2,007,588	<b>\$5,157,155</b>	\$7,572,476	\$7,589,477
Total	\$2,087,733	\$8,707,588	\$20,802,155	\$31,597,476	\$31,379,477
Gross Savings	\$130,850	\$321,810	\$773,872	\$1,226,331	\$1,444,331
PV Savings	\$103,875	\$240,250	\$563,177	\$907,101	\$1,052,488
As % of Prior Par	6.69%	4.09%	4.06%	4.26%	4.94%

# NORTHERN KENTUCKY WATER DISTRICT - PROJECTED 2003C REPUNDING BOND DEBT COMPANISON

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4   5			ľ	•••	897,591	\$714,611	\$184,900	81,411,540	\$2,913,190	\$1,017,744	<b>\$50,</b> 504	\$1,062,769	31,912,001	\$10,183,820
			1	•••	200,975	8711,741	3134,850	\$1,416,1076	\$2,911,861	\$1,011,144	<b>\$97,704</b>	\$1,863,413	\$1,910,861	\$10,05,633
7					395,650	8712,972	\$134,600	\$1,414,430	82,924,083	\$1,097,841	£100,755	\$1,885,756	21,006,001	\$10,185,255
•			J	•••	#97,206 \$98,525	5713,228	\$134,460 \$134,200	\$1,419,250	\$0,365,944	\$546,306	900,656	\$1,862,394	\$1,905,541	810,194,114
			Í	882	\$94,725	6712,809 8710,816	3134,835	\$1,416,083	84,189,600		#101,356	11,004,361	81,744,051	\$10,275,427
			J	***	\$65,868	8713.025	\$134,325	\$1,420,700 \$1,422,963	\$4,190,000 \$4,481,250		809,600	\$1,884,394	81,748,641	\$10,271,990
•				***	\$96,660	8714.018	8131,700	\$1,421,600	\$4,483,290		\$101,223 500 500	81,081,686	\$1,1 <b>84,99</b> 0	\$10,014,807
2				***	\$47,256	1713,78B	\$133,950	\$1,421,126	84,482,125		\$99,593 \$190,793	\$1,600,775		\$8,836,463
3						6712,341	\$134,076	\$1,418,000	\$4,482,900		\$190,190 \$67,838	\$1,682,613 \$7,8,186,18		30,431,536
4						8714,583	\$134,060	\$1,421,675	\$4,453,675		200,708	81,663,759		86,726,728
5						\$710,425	\$133,675	\$1,422,500	84,486,760		\$101,400	\$1,952,963		雄,737,880 雄,738,881
В				••-		\$714,834	\$183,560	21,434,780	\$4,462,750		500,00s	\$1,694,581		84,736,122
7				***		<b>37 12,659</b>	\$134,050		\$4,484,275		600,530	\$1,002,013		87,313,227
•				***		\$445,609	\$133,575		-		\$100,785	\$1,683,063		\$2,562,785
<b>)</b> D				***			¢153,\$25				\$96,845			8230,370
) 1				***			\$133,475				\$67,820			\$221,295
t t				***			3133,225				#98,606			6231,790
				•••			\$135,750 \$135,060				\$50,660			\$164,440
i				***			3135,080 3134,100							\$133,050
,							\$122,675							8134,100
i							8133,400							\$103,875
7							\$133,690							\$133,400
							\$132,600							\$133,850
<u> </u>							\$133,250							\$123,250 \$123,250
_														A1 E2 280

	_		Соли	on to All Cust	omers		Distribution	System Custon	ners Only(*)	
			Bxtra C	apacity	-			Extra C		Fire
	Total	Base	Max Day	Max Hour	Metering	Billing	Base	Max Day	Max Hour	Protection
SCHEDULE 10R										
ALLOCATION OF DEPRE	CIATION EXP	ENSE								
11/12 Filing	100%	41.1%	23.6%	1.3%	14.2%	0.0%	7.4%	4.2%	5.8%	2,4%
12/01 Filing - Transmission Greater										
than 10 Inches	100%	41.4%	23.8%	1.3%	14.2%	0.0%	7.1%	4.1%	5.6%	2.4%
SCHEDULE 11R ALLOCATION OF PLANT	INVESTMEN	T DERTSE	DVICT AND	NPDT CPDV	ICT CYNTEDA	Cr				
	BITEMINE	i, Dispi Si	KVICE, AND	DEBI SERV	ICE COVERN	GE				
11/12 Filing	100%	46.00%	26.34%	1.22%	11.10%	0.03%	5.63%	3.23%	4.42%	2.03%
12/01 Filing - Reminission Gerater										
than 10 inches	100%	48.46%	27.76%	1.22%	11.10%	0.03%	3.98%	2.28%	3.13%	2.03%

schedul in der state generatieren, der bedaren, vap der betare companye

MONGARIAN KAMUNCKY WALES DISURCE.

PARTITION REPLYCORY WATER DESTRICT

15 Law Cort 16 Tatal Plant I 27 Distribution 28 Total Dok 2 Law Other 29 Integral In 40 Shows & F		# # K K	H Hard	ж ж:	<b>1</b>	: :	ľ	E	ii Ì	:= C	New or	ä	72	7	X J	# T	2	7	13 E	5	9		F	ت ت	<b>.</b> 0	. F	· =	# :	= 5 <b>[</b>	5			ï	6 4	\$ Par			 ! E	ĩ		F		
	Shouse & Florence Reserve and Early Techniquism		Total Debt Service	•	Facil Fleet Investment	Lance Composited Capage	The Broadley	Many Westing Ospital	Regating & Regitarent, ents	trudes West to Pages		E	Other Tangobie Plant & Remains Assess		Train Shop & Comps Equipment	special Equipment		esches & Jepanness			the Chair is bline by the cont		Adors & Make Inspillation	maistine & Olytellanding Services	Lagge Media	Proceedings of Chieffunion Marin	Distribution Buseroin & Sundybus	Notice & Important	manimits & Distribution	i	Refer Treatment Spripment	intellige & Improvements	Valer Treatment Pipel	Today	Pumping Equipment	Supply Make	The state of the s	Land & Land Eligibia	o of Supply & Prosping		Danishin		
	(PEC 2019)	(1,065,025)	ne,rezen	3600'98'	( P.T. L.S.)	(1961)	۵	•	•	0	661,120,492	4,767,16	Lordocc	151,934	is).	SSE,	30.AI	אנטנוג	2 <del>4</del> 0.7	117,178,439	2,9,021	2,384,418	(18,67	11.15	1000		3,001,003	NEW YEAR		34,004,008	S207,214	#500 E	<b>7</b>	23,128,428	5,497,290	125,0661		29.00	•	-	[		
	0169749	(216,123)	7111/286	***	72,285,471		•	•	•	•	72,295,471	SPSTABILI	72,941	59,397	¥3.	id.	200	1200	117.405	1027741	0250	•			27,600,367		2,130,490	1, SEL 734	ž.	34,144,876	5,649,746			14,692,130	3.00,775	1 X4 753	\$2.12.123	26	•		•		
	(שוב אבו)	(80,739)	2,929,549	27,76%	41,406,733	0	Φ	<b>•</b>	÷	0	STANTA TA	1,067,361	41.78	SCH	ŭ	2.5	131.5877	20.00	67.63	25T610TB1	ft3 66				OLG'S SAFS!		1,222,736	891,344		11,890,422	3,247,492	19991906	*	865,1834,8	ווצאונג	7.00, U.Z	OB BACKET		•	· Programme	Appeals and	Cana	<b>,</b>
	(5,443)	(12,856)	N. PEZ	1,23%	SUPPLIE		•	•	•	•	SMYCHET	46,778	101		Ŧ	5	1 200	<b>3</b>	1985	1,766,907	7.90						1,575,682	87,399		•				•					ı	The Marie	The state of the s	Zoname to All Contract	i ,
	(49,714)	(Picant)	1,171,934	11.19%	SQC SPS SI	0	•	φ.	•	0	16,366,306	471,252	14,722	Ę.	֓֞֝֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	5	2	1	¥ 8	86,136,063	11,673	,	LE SZ	167.491			,	78.362		•				0					٠	Rundara			
į	(13)	<b>(</b>	<u> </u>	CACK.	<b>15,24</b> 1		•	•	-	•	\$2	43,241	15.24I	<b>•</b>	•	• (	•		•	•							•	-						_					٠	,			
É	(17,07)	(£45)		Xee	Syde At 1	(ASCHOL')	0	۰.	•	•	MAKCOC	24465	70,577	Scr.)	5	39.537			\$ <b>F</b>	150,000,051	43,790			18,796,770			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	979.86											٠		•	Distribute	
Ž.	(10,217)	<b>2</b> 5 5	MON	XXXX	fft.yer't	Section 2	•	۰.	<b>.</b>	•	17.69.971	965 ORC	=	202	Į.	72.50	3		į	11,283,345	25,097			10 XXX 000			1	ŝ											•	Mar De	Earn Capitaly	Page Chair	
7	(14,001)	<b>64</b> 10	Majores.	3,13%	4,644,im	(F) 3(E) (B)	•	<b>.</b>	6	•	15.970.192	104111	ž.	<u> </u>	Į.	J. 20.00	,	į	ž	11.55E.11	Z45.7K			14,754,312			i de	É											64	Max How	Captony	10 Carlon 10	
<b>BOTSS</b>		SI SI	214,780	2.00%	3,403,58	•			•	-	Ser Sedic	22 E	304	<u>د</u> .	ž ž	Ě		į		2,957,253	637	\$174472 \$1					-	i		0				-					ы	Protectod	•	-	

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12,721

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#### NORTHERN KENTUCKY WATER DISTRICT

### SCHEDULE IOR ALLOCATION OF DEPRECIATION EXPENSE

			Commisse to All Chalmanes					Distribution System Customers Only(*)			
			_	Bixtra Ca	Decta					Cepacity	Fire
Line No.	Description	Total	Base	Mex Dey	Max Hoar	Metering	Billing	(Sago	Max Day	Max Hour	Protection
		\$	1	\$	\$	<b>s</b>	\$	\$	3	\$	5
	Source of Supply & Pausping										
1	Land & Land Rights	0	0								
2	Structures & Improvements	269,050	170,847	98,203							
3	Lake River & Other intekts	77,488	49,205	28,283							
4	Supply Mains	23,312	14,803	8,509							
5	Pumping Equipment	357,797	227,201	130,596							
6	Total	727,646	462,055	265,591	0	0	0	D	0	0	
	Water Treatment Plant										
7	Land & Land Rights	Đ	a	0							
8	Simple & Improvements	750,439	476,529	273,910							
9	Water Treatment Equipment	386,171	246,489	141,682							
30	Total	1,138,611	723,019	415,592	0	0	0	0	0	0	0
	Transmission & Distribution										
11	Land & Land Rights	0	0								
l2	Standards & Improvements	190,011	39,889	22,918	4,868	52,177	0	26,008	14.951	20,489	1,63
13	Distribution Restrooks & Standpipes	132,754	56,288	32,259	44,207	•		- •			-
	Transmission & Distribution Mains				•						
14	Lorge Mains	481,310	305,949	175,861							
LS	Soult Mains	55 <b>8,739</b>						236,905	135,774	126,060	
16	Transmission & Distribution Services	338 <u>,221</u>				338.221			,	4—,	
17	Meters & Moter Installation	135,597				135,597					
18	Elydones	78,378				•					78,378
19	Other Plant & Misc, Bquipment	96,457	20,250	11,634	2,471	26,487		13,243	7,590	16,406	4,381
20	Total	2,011,969	422,377	242,672	51,546	552,483		276,236	158,315	216,950	91,390
	Ground Pleat										
21	Lond & Lond Rights	0	٥	0	Đ	0	0	9	٥	0	0
22	Structures & Improvements	289,348	119,930	68,927	3,846	41,220	đ	20,609	11.812	16,186	6.212
23	Office Equipment	191,856	79,522	45,703	2,550	27,331	ō	13,665	1,832	10.732	4521
24	Transportation Equipment	225,013	91,264	\$3,602	2,991	32,055	ø	16,827	9.185	12.587	5,302
25	Tools, Shop & Groupe Benipment	7,359	3,051	1,753	98	1,948	σ	524	309	412	173
26	Power Operated Equipment	29,874	12,381	7,117	397	4,256	0	2,128	1,220	1.671	704
27	Other Tangible Pleat & Rountine Annual	30,854	£2,788	7,350	410	4.395	0	2,198	1,260	1,726	727
28	Total	774,304	320,936	184,452	10,292	110,305	0	55,151	31,609	43,314	18,245
29	Total Depreciation Repease	4,652,529	1,928,386	1,104,307	61,238	662,788	0	331,387	189,924	260,264	109,635
30	Distribution	100.0%	41.4%	23.8%	1.3%	14.2%	0.0%	7.1%	4.1%	5.6%	2.4%

The allocation of main investment costs is in accordance with the PSCs Order 2002-0105. Allocations based on actual range, as supported by hydroutic data, are presented in the sale schedules included in Petitioner's Exhibit N. Appendix

### **SUPPLEMENTAL RESPONSE 38f**

	Sub District A	Sub District B	Sub District C	Sub District D	Sub District R	Sub District RL
Surcharge amount 2002 2003	14.07 13.34	21.38 20.78	30.00 30.00	30.00 30.00	19.39 19.13	37.50 37.50
Number of Bills June 1, 2002 to May 31, 2003	4,901	3,095	9,367	706	2,778	1,032
Total revenue June 1 2002 to May 31, 2003	66,687.08	64,019.05	242,797.11	24,682.24	52,944.92	38,702.50

### Additional Information Required by Commission Orders

Provide any special information required by prior commission orders, as well as any nerretive explanations necessary to fully explain the data. Examples of the types of Special information that may be required by commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments.

Case No.	Date of Order	item/Explanation	
140.	Order		
92-482	3/14/1992	Subdistrict A	
		8. Number of Customers as of 12/31/2002	413
		b. Total surcharge billed during 2002	66,175
		c. Accumulated surcharge billed.	945,555
		d. Remaining Debt service on debt which NKWD	
		issued to finance facilities.	937,461
94-409	1/26/1995	Subdistrict B	
		a. Number of Customers as of 12/31/2002	249
		b. Total surcharge billed during 2002	63,716
	•	c. Accumulated surcharge billed.	462,124
		d. Remaining Debt service on debt which NKWD	
		issued to finance facilities.	3,382,751
95-582	2/8/1996	Subdistrict R	
		a. Number of Customers as of 12/31/2002	230
		b. Total surcharge billed during 2002	52,372
		c. Accumulated surcharge billed.	338,893
		d. Remaining Debt service on debt which NKWD	
		Issued to finance facilities.	1,149,169
95-582	2/8/1996	Subdistrict RL	
		a. Number of Customers as of 12/31/2002	86
		b. Total surcharge billed during 2002	38,704
		c. Accumulated surcharge billed.	275,274
		d. Remaining Debt service on debt which NKWD	<b>737</b>
		Issued to finance facilities.	795,899
2000-329	7/21/2000	Out diades O	
2000-326	772172000	Subdistrict C a. Number of Customers as of 12/31/2002	700
		b. Total surcharge billed during 2002	793
		c. Accumulated surcharge billed,	251,184
		d. Remaining Debt service on debt which NKWD	536,621
		lasued to finance facilities.	6,997,139
2000-171	5/5/2000	Subdistrict D	
		a. Number of Customers as of 12/31/2002	58
		b. Total surcharge billed during 2002	23,925
		c. Accumulated surcharge billed.	47,910
		e de la composition della com	10 (0

## **SUPPLEMENTAL RESPONSE 41**

File: ReteCandS   1201Filing Revised AC Greate/164mb	HORITEEN KENTUCKY WATER DESTRACT	¥4r, 1
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#### NORTHERN KENTUCKY WATER DESTRICT

#### SCHEDELE 11R ALACCATION OF PLANT INVESTIGENT, MEST SERVICE, AND DEST SERVICE CHYERAGE

			Common to All Conferen			Destruction	_					
			Exits Capacity					Edit Capacity			Pire	
Leus P(o.	Description	Total	Rese	Max Day	Mas Plan	Metering	D) fing	Base	Man Day	Max Floor	Protection	
		2	\$	3	S	S	2	\$	1	5	2	
1	Source of Supply at Pringing Land & Land Rights	29.200	29,200									
ž	Simustanes de Insproventants	34,601,769	9,772,173	5,329,646								
3	Lake River & Other Intakes	£,000,417	635.265	765,152								
4	Supply Mains	1.991.751	1,264,762	726,989								
5	Puroping Equipment	5,497,290	3,496,779	2,006,511								
é	Total	23,120,429	14,690,130	8,428,298		0			0	0		
	Water Treatment Plant											
7	Land & Court Rights	72,496	46,935	26,461								
8	Structures & Improproductits	29,686,764	18,470,093	10,616,669								
9	Water Treatment Equipment	0,997,238	5,649,746	3,247,492								
10	Total	38,056,498	24,365,876	13,998,622	<b>a</b>	0	Ø	0	0	0	(	
	Tenegraterian & Distribution											
11	Land & Lond Rights	285,403	205,470									
12	Structures & Improvements	5,796,084	1,561,734	291,344	87,399	798,262	•	979,891	561,588	759,584	146,278	
13	Distribution Learnvolex & Standpipes	5,831,837	2,133,499	1,222,736	1,575,602							
14	Transtriacion & Distribution Mains											
15	Cargo Maine <sup>(4)</sup>	47,468,326	27,682,387	15,866,939								
16 17	South Major Tomoménios & Distribution Services	44,367,242 11,198,491				14 400 404		£8,786,270	10,786,660	14,754,312		
12	Meters & Meter hamilton	4,105,627				11,198,491 4,105,627						
19	Hudrage	2,804,419				4 THY CHIEF					2,894,418	
20	Other Plant & Miles, Equipment	259,621	69,793	19,813	3,906	35,673		43,790	25,897	34,392	5,337	
23	Total	117,176,430	31,572,821	18,019,452	L766,907	16,138,053	0	19,809,951	11.353.345	15.558.288	2,957,203	
	General Plant		• •								•	
22	Level & Land Rights	258.317	117,885	67,A71	2.915	26,993	e	BJM	18,990	26.023	4,946	
21	Strooture & Improvements	3,121,215	1,232,555	205,998	30,921	382,420	6	346,679	198,686	272.214	SI 252	
24	Office Equipment	592,411	233,940	133,967	5,869	53,603	e	65,800	37,714	51,678	9.822	
25	Transportation Equipment	358,666	141,637	86,121	3,553	32A53	é	39.837	22,531	31,297	1,947	
<b>7</b> 6	Teels, Shop & Gerage Eignipment	14,513	5,731	3,21.2	144	1,313	6	1,6\2	974	1,266	241	
27	Power Operated Equipment	151,904	59,997	34,363	1,505	13,748		16,876	9,672	13,254	2,513	
28	Other Dagible Plant & Rountine Assemblio	230,051	72,981	41,799	1,831	16,721	45,24)	20,527	11,764	16,122	3,064	
29	Total	4,767,116	1,864,645	1,067,961	46,778	427,252	45,241	524,465	300,574	411,904	70,292	
30	Net Phot breesment	183,120,492	72,295,471	41,496,733	1,813,685	16,565,305	45,241	26,334,416	11,683,920	15,970,192	3,615,525	
31	Construction Work in Progress	٥	0	0	0	ø	0	Ø	0	0	9	
	Assaul Repairs & Bepleconsus	3	0	0	0	Q	0		¢	6		
39	Flor: Winking Capital	9	0	0	9	¢	Ð	c	•	0	0	
34	Plex Inveniory	0	e	•	O	•	9	6	•	•	9	
35	Lonz Contributed Copins	(207048001)			<u> </u>		0	(14,394,359)	(8,249,599)	(11,305,894)	0	
36	Total Plant investment	149,171,531	72,293,471	41,406,733	1,813,685	16,565,106	45,241	5,9 <b>40,8</b> 57	3,404,325	4,665,188	3,035,425	
37	Distribution	100.00%	48.46%	27 76%	1.22%	11 10%	0.00%	3.98%	2.28%	3.13%	2.09%	
	Total Debt Service Lear, Other Researce	10,553,247	5,\14,596	1,929,146	128,319	1,171,994	3,201	400,234	240,811	338,043	214,750	
39	hiterest income	(1,065,425)	(166,359)	(195,739)	(12,954)	(\$18,314)	(323)	(42,426)	(24,315)	(33,376)	(21,681)	
40	Boone & Florence Reserve and Early Tentimation	(439,584)	216,974)	(124,270)	(3,440)	(49,716)	<u>(136</u> )	(17,827)	(10,217)	(14,407)	0	
41 '	Total Adjusted Debt Service	9,049,239	4,381,269	2,519,340	109,913	1,003,894	2,742	359,981	286,309	282,721	193,069	
	Debt Service Commune	2,110,649	1,022,919									

<sup>&</sup>quot;The effectation of main investment outs in in accordance with the PSC's Order 2002-0105. Allocations based on actual ocage, as supported by hydrastic data, are presented in the rate schedules included in Patricener's Establis N, Appendix D.

(A) Where Survey, CWIP costs resociated with Small or Large Mains are allocated directly to either Common-to-Alf or Distribution System Contenues Only.

<sup>(</sup>b) The District's Billing System Replacement Project represents \$45,241 of this total. This has been directly affocuted to Billing.

File: RateCaseR3_1201 Filing Revised_AG_Greater Hillach	NORTHERN KENTUCKY WATER DESTRICT	Ver. 1
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#### NORTHERN KENTUCKY WATER DISTRICT

### SCHEDULE HER ALLOCATION OF DEPRECIATION EXPENSE

		_	Common to All Contoners				Distribution	-			
	Description	_	Extra Capacity						Extra Capacity		Fire
Line No.		Fota <sup>1</sup>	Base	Mea Day	Max Hour	Melexing	Balling	Base	Max Day	Max Roor	Protection
		S	\$	S	\$	S	\$	3	\$	\$	3
	Source of Supply & Pumping										
1	Land & Land Rights	Ú	0								
2	Structures & Improvements	269,050	170,847	98,203							
3	Lake River & Other Intokes	77,488	49,205	28,283							
4	Supply Matins	23,312	14,803	8,509							
5	Pumping Equipment	357,797	227,201	130,596							_
6	Total	727,646	462,055	265,591	0	0	0	6	0	0	0
	Water Treatment Plant										
7	Land & Land Rights	Q	a	0							
8	Structures & Lengenverments	75%,439	476,529	273,910							
9	Water Treatment Equipment	388,171	246,489	14L682							
10	?otal	1,138,611	723,019	415,592	0	0	0	0	0	0	0
	Transmission & Distribution										
11	Land & Land Rights	8	0								
12	Structures & Improvements	190,011	39,889	22,918	4,868	52,177	0	26,088	14,951	20,489	8.634
13	Distribution Reservoire & Standpipes	132,754	56,288	32,259	44,207	,		,	- 4		
	Transmission & Distribution Mains			<b>,</b>							
14	Large Mains	481,810	305,949	175,861							
Ľ	Small Mains	558,739		•				236,905	135,774	186,060	
16	Transmission & Distribution Services	33B,221				338,221			•	,	
17	Meters & Moter Installation	135,597				(35,597					
18	Hydrants	78,378				- •					78,378
19	Other Plant & Miss. Equipment	96,457	20,250	11,634	2,471	26,487		13,243	7,590	10,401	4,381
20	Total	2,011,969	422,377	242,672	51,546	552,483	0	276,236	158,315	216,950	91,390
	Growni Plant										
21	Land & Land Rights	0	o o	c	0	0	0	0	0	0	0
22	Structures & Improvements	289,348	119,930	68,927	3,846	41,220	0	20,609	11,812	16,186	6,818
23	Office Equipment	191,856	79,522	45,703	2,550	27,331	0	13,665	7,832	10,732	4,521
24	Tourspoontion Equipment	225,013	93,264	53,502	2,991	12,055	0	16,027	9,185	12,587	5,302
25	Tools, Shop & Garage Equipment	7,359	3,051	1,753	98	1,048	Ď	524	300	412	173
26	Power Operated Equipment	29,874	12,381	7,117	397	4,256	٥	2.128	1,220	1,671	704
27	Other Tangible Plant & Rountine Annual	30,854	12,788	7,350	410	4,395	0	2,198	1,260	1,726	727
28	Total	774,304	320,936	184,452	10,292	110,305	0	55,151	31,609	43,314	18,245
29	Total Depreciation Expense	4,652,529	1,928,386	1,108,307	61,838	662,788	8	331,387	189,924	260,264	109,635
30	Distribution	100.0%	41.4%	23.8%	1.3%	(4.2%	0.0%	7.1%	4.1%	5.6%	2.4%

<sup>\*</sup>The allocation of resin investment costs is in accordance with the PSCs Order 2002-0105. Allocations based on actual usage, as supported by hydrothic data, are presented in the rate schedules included in Petitioner's Excisivit N, Appendix

Newsprission Greater than 10 inches	11/12 Filing 12/01 Filing -	SCHEDULE 11R ALLOCATION OF PLANT INVESTMENT, DEBT SERVICE, AND DEBT SERVICE COVERAGE	Transmission Greater than 10 Inches	11/12 Filing 12/01 Filing -	ALLOCATION OF DEPRECIATION EXPENSE	SCHEDUS F 108
100%	100%	T INVESTMEN	100%	100%	ECIATION EXP	Total
48.46%	46.00%	t, debt sei	41.4%	41.1%	ENSE	Base
27.76%	26,34%	RVICE, AND	23.8%	23.6%		Common to A  Extra Capacity  Max Day Max I
1.22%	1 22%	DEBT SERV	1.3%	1.3%		Common to All Customers Extra Capacity  Max Day Max Hour Me
11.10%	11.10%	ICE COVER/	14.2%	142%		Metering
0.03%	0.03%	VCE	0.0%	0.0%		Billing
3.98%	5.63%		7.1%	7.4%		Distribution Base
2.28%	3.23%		4.1%	4.2%		Distribution System Customers Only(*)  Extra Capacity  Base Max Day Max Hour
3.13%	4.42%		5.6%	5.8%		ystem Custoaners Only(*)  Extra Capacity Fire  Max Day Max Hour Protection
2.03%	2.03%		2,4%	2.4%		Fire